

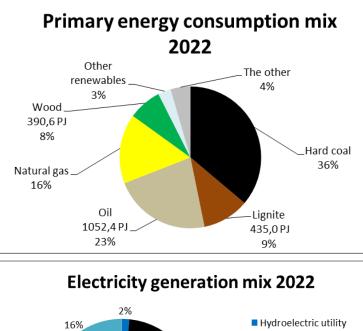


Energy transition in POLAND Employment, skill needs, quality of work

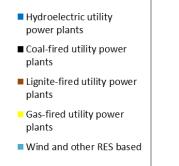


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Co-founded by the European Union

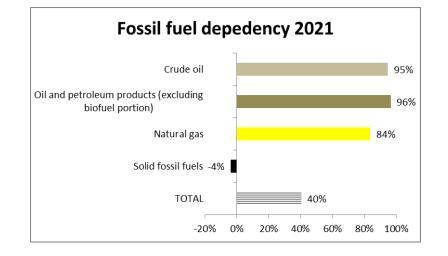


16%



Energy systemREJEnerAXion features

- Heavy reliance on (mainly domestic) hard coal and brown coal (77% for electricity generation)
- Dynamically growing share of RES (biomass, wind and solar).
- Strong import dependency for natural gas and oil





Country strategy

not adjusted to "Fit for 55" or RePowerEU no date set for reaching climate neutrality

- ← Gradual coal phase-out by 2049
- RES development (including off-shore wind)
- Nuclear power as a future stabilizer of energy system (1st NPP by 2033)
- ••• Natural gas as a transition fuel
- Diversification of import directions
- ••• Energy efficiency measures

Targets for 2030:

GHG in non-ETS sectors \downarrow 7% vs 2005 RES share:

- ⊷ 23% in gross final energy consumption (个1.1% annually)
- •• 32% in electricity generation
- ⊷ 28% in heating
- ▶ 14% in transport

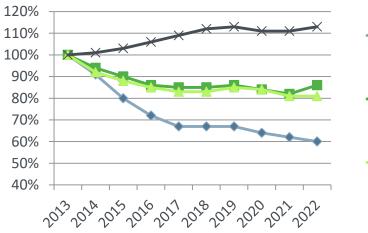
Coal share : 56% or less in electricity supply (28%-11% by 2040) Primary energy consumption \downarrow 23%* Final energy consumption \downarrow 21.5%* * vs PRIMES forecast of 2007 NECP (of 2019) Poland's Energy Policy until 2040 (of Feb'21)





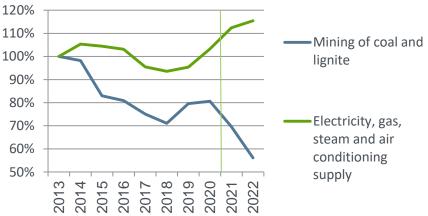
Employment **trends**

Average employment in enterprises 50+: energy sections versus industry as a whole



- Mining of coal and lignite
- Electricity, gas, steam and air conditioning supply
- of which electric power generation, transmossion and distribution









Employment **impact**

- Strong regional/local factor (concentration of coal-based activities)
- Moderate impact so far: low unemployment rate (national average: 5.9-5.1%), transition slow enough for labour market to absorb those leaving the coal-based sector; deficit of workers; pressure on domestic coal extraction since sanctions on Russian imports have been imposed
- HOWEVER situation differs among the coal regions and within the regions – vulnerable communities (Bełchatów)

Energy transition affected jobs:

Direct (76.400):

 Mining extraction companies (all fossil fuels) - jobs (2021)

Indirect (upto 400,000):

- Mining related services and suppliers
- Other dependent businesses whose clients are the employees of coal-based industry and their families

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Quality of work

Challenges to safety and health in coal and lignite mines:

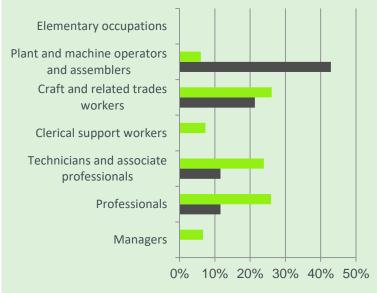
- halted investement in coal assets (maintenance or upgrade)
- reduced staffing
- deficit of candidates educated for mining (shrinking vocational education in mining related occupations)

Better safety and health prospects anywhere outside mining

Skill needs

- Transversal skills: coal-related workers on similar level to national average, the lowest displayed by miners
- Skillset market demand factors: ability of local economies to diversify, and digital revolution -> limited predictability;
- Important: skills supporting life-long learning
- **Skillset overlap** in job transition paths (examples):
 - low: a technician of open cast mining to a technician of RES systems: 0.26
 - high: driver of mining hosting machine to driver of specialised railway cranes;
 - potentially higher: for non-sector-specific workers (e.g. electricians)
- Target sectors: construction, transport and logistics, RES
- **Choice factors**: pay, sustainability, need to commute/relocate

Occupations in *mining and quarrying* and in *electricity and heating supply*



Electricity, gas, steam and air conditioning supply

Mining and quarrying



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Employment supporting measures





 Statutory policy measures are reactive as they are oriented on those who are already unemployed, with a focus on 30- and 50+

 Special (non-statutory) training (re-skilling) programmes financed from public sources (domestic/EU) – are **not flexible enough** to adjust to dynamically changing situtation;



Social dialogue

Sector dominated by State-controlled companies

Three sectoral processes at national level run in parallel to and not co-ordinated with regional stakeholder dialogue (TPJTs)

- 1. Hard coal miners State-controlled mines (social contract signed)
- 2. Lignite and coal&lignite generation workers of NABE holding and private entities (social contract signed)
- 3. (Non-NABE) energy workers (negotiation stage)

NABE a holding to be set up with **lignite and coal & lignite generation** assets transferred from State-controlled companies.

- Focus on measures to retain employment (relocation), pre-retirement 80% paid leaves, and severance pay;
- Re-skilling with only marginal focus
- Run in parallel to and not co-ordinated with regional stakeholder dialogue (TJTPs)

Thank you

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